Qingming Zhang

From: Jennifer F. Brouillette < jennifer.brouillette@c-ka.com>

Sent: Friday, September 23, 2016 3:14 PM

To: Qingming Zhang **Cc:** Kerry D. Brouillette

Subject: AI# 4634

Attachments: LOOP Fug Calc 092316.pdf; Section 12.pdf

Activity No. PER20160001 Al No. 4634 LOOP Port Complex

Qingming,

As we discussed, please find attached a reconciled emissions estimate for the fugitives emissions source as well as a revised EIQ sheet and an updated Section 12 from the application form.

Please let me know if you have any questions.

Thank you,

Jennifer F. Brouillette Environmental Scientist



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Potential to Emit

LOOP LLC Port Complex Lafourche Parish, Louisiana

Source ID: FUG001

10-78 Fugitive Emissions

Given:

Component Type	Service	Component Count
valves	Heavy liquid (HL)	195
pump seals	Heavy liquid (HL)	156
flanges	Heavy liquid (HL)	1,209

Note: Component counts were increased by 30% to account for additional tanks.

Calculation Methodology:

VOC Average Hourly Rate [lb/hr] = API Emission Factor [kg/component-hr] x Component Count * Conversion Factor [2.20462 lb/kg]

VOC TAP Speciate Hourly Rate [lb/hr] = Liquid Mass Fraction x Total VOC Average Hourly Rate [lb/hr]

Max Hourly Rate [lb/hr] = Average Hourly Rate [lb/hr]

Annual Emission Rate [tpy] = Average Hourly Rate [lb/hr] / Conversion Factor [2000 lb/ton] x Annual Operating Hours

Reference:

Emission Factors for Oil and Gas Production Operations, Table 9, Publication Number 4615, American Petroleum Institute, January 1995

Emission Calculation:

Component Type	Heavy Crude Emission Factor [kg/component-hr]	Average Hourly Rate [lb/hr]	Max Hourly Rate [lb/hr]	Annual Emission Rate [tpy]
valves	0.000013	0.01	0.01	0.02
pump seals	NA			
flanges	0.000022	0.06	0.06	0.26

Total VOC	0.06	0.06	0.28

VOC TAP Speciation	Liquid Mass Fraction ⁽¹⁾	Average Hourly Rate [lb/hr]	Max Hourly Rate [lb/hr]	Annual Emission Rate [tpy]
Benzene	0.0060	0.0004	0.0004	0.0017
Ethylbenzene	0.0040	0.0003	0.0003	0.0011
n-Hexane	0.0040	0.0003	0.0003	0.0011
Toluene	0.0100	0.001	0.001	0.0028
Xylenes Cumene (Isopropyl benzene) Iso-octane	0.0140 0.0010 0.0010	0.001 0.0001 0.0001	0.001 0.0001 0.0001	0.0039 0.0003 0.0003

Notes:

(1) VOC TAP Speciation Profile from TANKS 4.09.d for Crude Oil (RVP 8).

State of Louisiana Date								Date of	te of submittal												
Emissions Inventory Questionnaire (EIQ) for Air Pollutants Sep										Sept	20)16									
Emission Point ID No. Descriptive Name of the Emissions Source (Alt. Name) Approximate Location of Stack or Vent (see instructions										ctions)											
		nation)			-				,				.		(,				
	10)-78			F	Fugitive Emiss	ions (Clove	lly Dome)			M ethod		27,'ינ	Jnknown"			Datum NAD27				
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Stack	and Dis		Diam	eter (ft)	or Stack	Height of S	stack St	ack Gas Exi	Stack (Gas Flow	at Process	Stack Gas Exit	Normal Opera	iting	Date of	,	Р	ercent o	of Annu	al	
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			_		\mathbf{ft}^2										constructed		2370	2370	2370	2370	
		Ty	pe of Fu	el Used	and Heat l	I Input (see in	structions	s)					I Operating Para	ameters (include un	its)	ts)				
Fuel Type of Fuel				Heat Input (MMBTU/hr)					Parameter					T	Description						
a							Normal	nal Operating Rate/Throughput				1									
b								Maxim	num Operating Rate/Throughput				1								
	C Design Capacity/Volume/Cylinder Displaceme				isplacement																
	•	Notes Shell Height (ft)				•			1												
											ank Diameter (ft)					1					
										Tanks:	` ` `	Fixed Roof	Floating Ro	Roof External			Internal				
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Emi	ssion Poi	sion Point ID No. (Designation) Control Control HAP/TAP Permitted		Permitted																	
		10-78			Equipment Code	Equipment Efficiency	CAS Nun	aber	Proposed 1		sed Emission Rates		Emission Rate (Current)	Add Chang Delete,	ange, Continuous		Concentration is Exiting at St				
Polluta	nt							Ā	verage		ximum	Annual	Annual	Unchan	ged Wie	aivu					
									(lb/hr)		bs/hr)	(tons/yr)	(tons/yr)								
	,	ıding thos	e listed be	low)							0.06	0.28	< 0.01	С						by vol	
Benzen							00071-4		<0.001		0.001	< 0.01		A					by vol		
Ethyl be	enzene						00100-4		<0.001		0.001	< 0.01		A			ppr			by vol	
n-Hexar							00110-5		<0.001		0.001	< 0.01		A			ppr			by vol	
Toluene							00108-8		<0.001		0.001	< 0.01		A			ppm		by vol		
Xvlene	(mixed is	somers)					01330-2	0-7	< 0.001		0.001	< 0.01		A			yd mag				

12. Proposed Project Emissions [LAC 33:III.517.D.3]

List the total emissions following the proposed project for this facility or process unit (for process unit-specific permits). Speciate all criteria pollutants, TAP, and HAP for the proposed project.

Speciate all criteria pollutants, TAP, and HAP for the prop Pollutant	Proposed Emission Rate (tons/yr)
PM ₁₀	0.50
PM _{2.5}	0.50
SO ₂	0.43
NO _x	10.94
co	2.41
VOC	418.26
2,2,4-Trimethylpentane	0.22
Benzene	2.49
Cumene	0.04
Ethylbenzene	0.27
n-Hexane	2.61
Toluene	1.37
Xylene	0.79
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